AFRICAN ENERGY TRANSITION

Investor Presentation

March 2023

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Afentra's founding principles

The Global Energy Transition will take time.

Hydrocarbons are part of the transition and will continue to remain important in the overall energy mix.

It is vitally important that we **responsibly manage what has already been found.**

The **socio-economic impact of the energy transition** needs to be considered alongside the **climate impact.**

Afentra was formed to deliver this balance and **create significant value** for shareholders.

Current global energy environment make these principles more relevant today than when Afentra was founded in 2021

Strong market drivers

Focused on shareholder returns and stakeholder outcomes

The opportunity

- Africa remains a prolific Oil & Gas region with longevity (~100 billion boe, 20 years+)
- Early stages of an industry transition providing a significant M&A pipeline
- Transition will require credible and responsible operators to manage and optimise assets
- Market evolution and investor sentiment towards sector requires a new approach

Afentra's Proposition

- Experienced leadership team with proven track record and established network in Africa
- Industry transition experience combined with ability to identify, high-grade, acquire and integrate assets
- Track record of creating value from operating and asset redevelopment capabilities
- Business model focused on value accretive roll-up of discovered resources generating strong cash flow
- Committed to responsible stewardship to ensure positive socio-economic and environmental impact

Committed to investor and broad stakeholder value creation

Delivering against a focused strategy

A Firm Foundation

- Highly experienced Board and Executive team
- Established a small effective team with deep knowledge of target geographies
- Developed a robust Governance and ESG framework to support future growth ambitions

Clear Strategic Focus

- Identified key focus areas with a clear strategy to acquire production and development assets
- Utilising existing networks to establish the Afentra brand with both governments and industry partners
- Disciplined approach to opportunity screening with focus on identifying long-term value

Initial Acquisitions & Opportunity Screening

- Angolan acquisitions demonstrate the success of the foundation work in year one
- Multiple opportunities remain under review with further ideas continually being identified
- Existing Odewayne asset remains under review to maximise value to shareholders

Afentra established as a credible counterparty for African deals
Initial acquisitions delivered; pursuing further opportunities

Angola: a key strategic target

Why Angola?

- One of the largest oil producers in Africa
- Current Production of ~1.1 million bopd from deepwater, shallow-water & onshore dating back to 1956
- Economy dependent on responsible management of resources
- Investment historically dominated by IOCs, however assets starting to change hands, similar status to the UKCS 25 years ago

Offshore & Onshore Oil and Gas

- ~300 fields discovered; less than half developed (IHS 2022)
- Fiscal terms improved to attract new investment & licenses extended
- Actively seeking new oil & gas investors
- Large opportunities for growth & limited competition in independent space
- Significant remaining developed & discovered resources

MATERIAL OIL & GAS RESERVES & RESOURCES (boe)

~15Bn

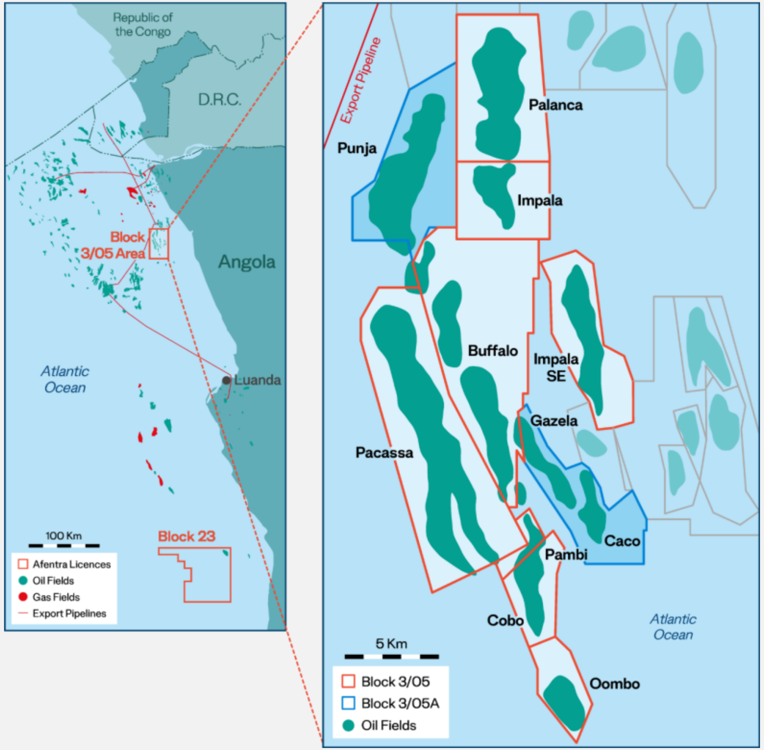
West Africa Wood Mackenzie 2020

LIFE OF DISCOVERED / DEVELOPED RESOURCES

>45 years

A material hydrocarbon province with a wealth of future opportunities for responsible and ambitious independents

Block 3/05, 05A and 23 overview



Block 3/05 (Congo basin) – 24%

- Material shallow water, long life, low decline asset with extensive infrastructure covering 8 fields
- OIIP in excess of 3 billion barrels with only 43% recovery to date
- Competent Persons Report published;
  - Gross 2P reserves increased to 115 mmbbl (net 27.7 mmbbl)[1]
  - Gross 2C resources of 42 mmbbl (net 10 mmbbl) with significant potential for future upgrades
- Comprehensive independent ESG report completed identifying opportunities for enhancing ESG profile

Block 3/05A (Congo basin) – 5.33%[2]

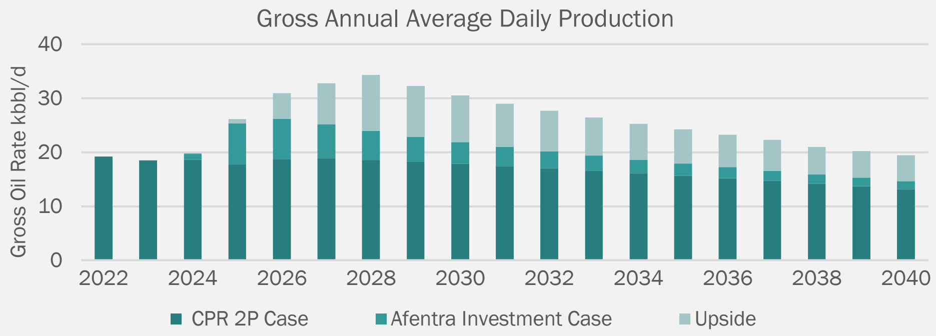
- 3 appraised discoveries offering near term production growth
- Over 300 mmbbl of oil in place, Gross 2C 33 mmbbl (net 1.8 mmbbl)
- Opportunity to add further ~10,000 bbl/d[3]

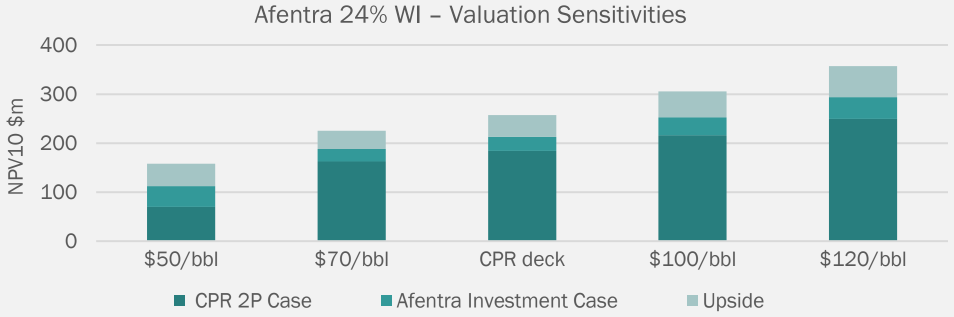
Block 23 (Kwanza basin) – 40%

- Large block with a working petroleum system and containing a small pre-salt oil discovery
- 95% of basin is under-explored with potential to de-risk using advanced geophysics

[1] 2P reserves have an effective date of 1 April 2022, consistent with ERCE CPR
[2] Assumes that the default China Sonangol interests have been redistributed pro-rata amongst existing Partners
[3] The anticipated future production is a management estimate

Block 3/05 Valuation Summary





Production & reserves potential

- FY 2022 gross production: 18,660 bbl/d (net ~4,500 bbl/d)
- Multiple low-cost opportunities to increase future production
- Minimal capex required to realise 2P case of 115.2 mmbbl
- Significant upside from 2C & 3C resources with potential for further upgrades
- Every 1% increase in recovery from OIIP of 3 billion bbls delivers ~30 mmbbl
- Potential to improve and maintain opex ~$20/bbl

Value potential

- Robust asset economics with a breakeven of ~$35/bbl
- Core 2P reserves valuation of ~$185m, with significant upside potential
    - Afentra Investment case and upside potential provides additional ~30% value increase
    - Sustained current oil price environment has potential to deliver >50% value increase
- Valuation excludes potential from Block 3/05A

[1] All NPVs have an effective date of 1 April 2022, consistent with CPR
[2] CPR price deck; $97/bbl (2022), $86/bbl (2023), $78/bbl (2024) and $72/bbl inflated at 2% per annum (2025+)
[3] Flat price scenarios assume CPR price deck for 2023/24, then flat price with no inflation (2025+)
[4] The Afentra investment case and upside scenarios are management estimates
[5] FY 2022 refers to the average gross production for the calendar year 2022, based on public disclosure by a Block 3/05 JV partner

Financing value accretive acquisitions

Sonangol Transaction

Block 3/05 (20%) and Block 23 (40%)

- Effective Date 20 April 2022; Completion estimated 2Q 2023
- $80.5 million cash upfront, subject to customary completion adjustments
- $50 million contingent payments[1]

INA Transaction

Block 3/05 (4%), Block 3/05A (5.33%)[2]

- Effective Date 30 Sept. 2021; Completion estimated early 2Q 2023
- $12 million cash upfront, subject to customary completion
- Up to $21 million contingent payments[3]

Combined Sonangol & INA Deal Metrics

- Low-cost entry with implied acquisition cost of <$4/2P bbl[4]
- Attractive asset breakeven economics of ~$35/bbl
- Payback in <3 years at ~$75/bbl based on 2P production alone

Funding the Transactions

Cash on balance sheet and up to $75 million[5] committed RBL debt facility with Trafigura

- Up to $60 million to fund Sonangol Acquisition and up to $15 million to fund INA Acquisition
- Conventional RBL type structure and covenants
- Key terms: 5-year tenor, 8% margin over 3-month SOFR (Secured Overnight Financing Rate)
- Semi-annual linear amortizations

Up to $30 million working capital facility available to finance asset funding requirements between crude offtakes

- Revolving facility repayable with the proceeds from each lifting
- Key terms: 5-year tenor, 4.75% margin over 1-month SOFR

Trafigura to market the crude

Hedging a portion of future production planned to manage price risk

[1] $5 million payable annually over 10 years subject to: oil price at $65/bbl and production over 15,000 bbl/d
[2] Assumes China Sonangol interests redistributed pro-rata amongst existing Partners
[3] Comprised of: (i) $10 million upon licence extension; (ii) up to $2 million/year, payable for 3 years, 30% share of revenue upside above Brent price of $65/bbl); (iii) up to $5 million subject to development of existing discoveries and a minimum Brent price of $65/bbl
[4] Gross 2P reserves of 115 mmbo at 1/4/22 (per CPR) and $102 million combined upfront consideration
[5] RBL facility has a limit of $110 million of which up to $75 million is available for the Sonangol and INA transactions

Financing value accretive acquisitions – INA

Significant reduction in completion costs with earned cash flow & stock at completion

INA Transaction

Block 3/05 (4%), Block 3/05A (5.33%)[1]

- Effective Date – 30 September 2021

Completion Statement – *Estimate 30 March 2023*	$ million
Upfront consideration	12.0
Working capital & interests[2]	4.7
Contingent consideration due	2.0
Asset cashflow contribution[3]	(0.3)
Net completion payment	**18.4**
Stock entitlement at completion ~190,000 bbls	**~15.2[4]**

Transaction status & funding

- Transaction status
  - Government approval received in January 2023
  - Completion documentation being progressed
- Sources of funds at completion
  - Debt availability of ~$15m at completion[5]
  - Cash on balance sheet of $28.9 million[6]
- Further contingent payments
  - $10 million license extension payment
  - Up to $2m per annum for 2 years[7]
  - Up to $5m subject to Block 3/05A future developments[8]

INA transaction has been approved by Government of Angola and completion documentation being finalised with all parties

[1] Assumes China Sonangol interests redistributed pro-rata amongst existing Partners
[2] Working capital adjustments and interest on consideration from effective date to completion date
[3] Asset cashflow generation from effective date to completion, comprising crude oil sales less cash calls paid, excluding significant stock-in-tank inherited at completion
[4] AET share of stock-in-tank at completion, valued at $80/bbl on a pre-tax basis
[5] Indicative debt availability attributable to INA transaction; comprises both RBL and prepayment facility
[6] Estimated cash and cash equivalents on 31 March 2023 before completion of Angolan deals
[7] Calculated as 30% share of revenue upside above Brent price of $65/bbl
[8] Subject to development of existing discoveries and a minimum Brent price of $65/bbl

Environmental & Social Impact

Independent ESG Report commissioned by Afentra

- Identify & assess material environmental, community, social and health and safety risks
- Identifies emissions reduction opportunities
- Provides baseline for future ESG plans

Areas of GHG Improvement identified

- Emissions profile of asset has increased since 2016
- Operator focused on reducing facility GHG emissions and meeting World Bank zero routine flaring by 2030
- Maximising use of existing infrastructure to increase resource recovery

Highlighted areas for focus

- Timeliness of environmental licence management
- Ensuring timely infrastructure inspections
- Regular auditing to identify areas for improvement

Afentra intends to share findings with Sonangol & partners to work together to improve the asset, reduce its emissions profile and extend its life

Transaction timing and next steps

Sonangol Transaction

INA Transaction

April'22	• SPA signing announcement, shares continue to be suspended from trading
June	• Completion of due diligence and placement of 10% transaction deposit bank guarantee
July (INA)	• SPA signing announcement, placement of 10% transaction deposit
Aug	• Publication of AIM Admission Document and resumption of trading • General Meeting to approve the transaction
Jan'23	• Ministerial approval of INA deal
Q2'23	• INA deal completion anticipated ahead of 17 April 2023 long stop date • Block 3/05 licence extension, ministerial approval and completion of Sonangol deal expected in Q2'23

INA and Sonangol deals progressing with anticipated deal completions in Q2 2023

Next steps for Afentra

Afentra are leveraging extensive regional experience and network to deliver significant value

African Pipeline of Opportunities

- Foothold established in Angola with initial acquisitions in Blocks 3/05 & 3/05A; long life production asset with low decline rate, material upside and future short-cycle developments
- Provides foundation for future growth and consolidation in Angola
- Similar scale & larger operated and non-operated opportunities onshore and offshore West Africa being evaluated
- Opportunity for new credible & responsible operators like Afentra to
  - benefit from the more pragmatic narrative for a just and responsible transition
  - manage the oil & gas transition for the benefit of all stakeholders

MATERIAL OIL & GAS RESOURCES (boe)	LIFE OF DISCOVERED / DEVELOPED RESOURCES
~100Bn	**>20 years**

Wood Mackenzie 2020

An ability to create significant value from an industry transition that has just commenced

Afentra

Sustainable change

Uniquely positioned to capitalise on the African Energy Transition

1.
Significant hydrocarbon resource base in Africa with material M&A pipeline

2.
Gap in market for credible operators to facilitate safe and responsible transition

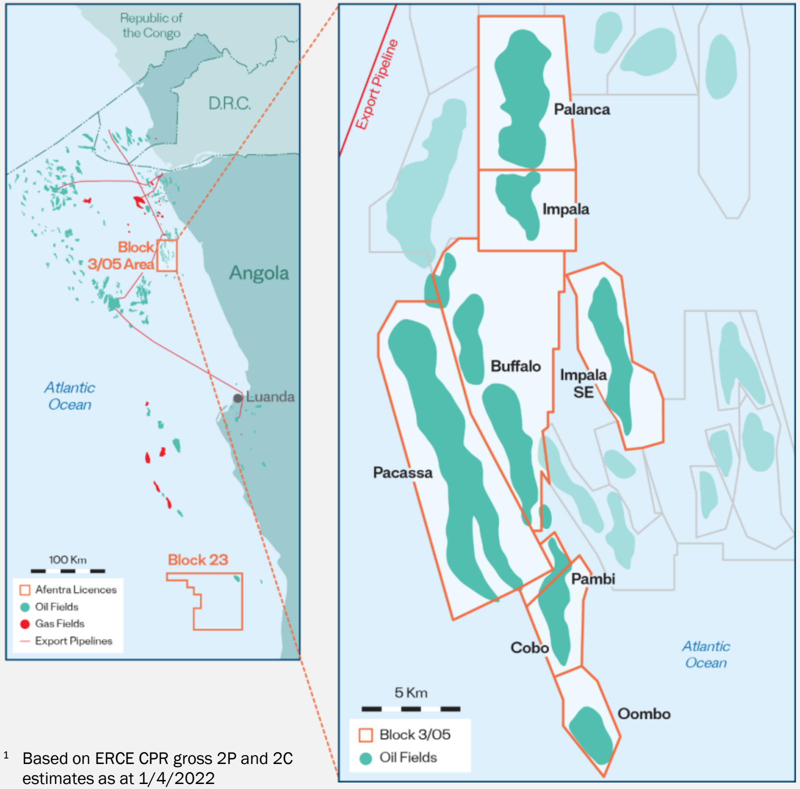
3.
Proven team with significant experience of working in Africa

4.
Committed to responsible stewardship and positive stakeholder outcomes

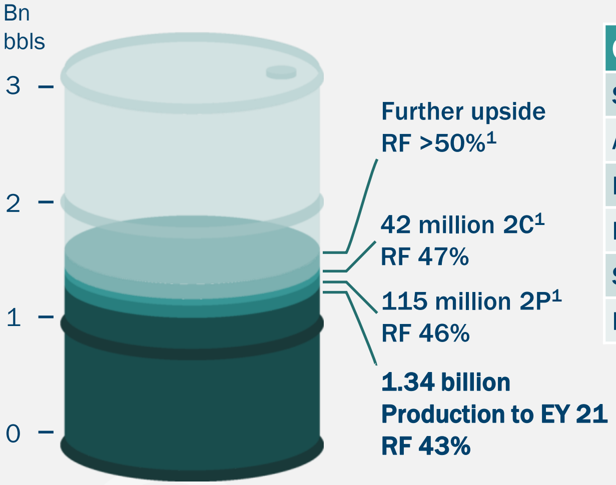
5.
African Energy Transition provides compelling investment opportunity


Appendices

Block 3/05: material shallow water production asset



OIIP / Recoverable million bbls



Post Deal Interests

Company	Interest
Sonangol	30%
Afentra	24%
M&P	20%
ENI	12%
Somoil	10%
Naftagas	4%

- Sonangol operated shallow water production assets with large OIIP
- Diverse portfolio of over 100 active and inactive wells
- Existing infrastructure in place including wellhead and processing platforms
- Sweet light oil and associated gas with potential options to export

[1] Based on ERCE CPR gross 2P and 2C estimates as at 1/4/2022

Block 3/05 overview

Stable production and cash flow providing self funded near-term growth

- FY 2022 gross production: 18,660 bbl/d (net ~4,500 bbl/d)
- Material production growth potential to 30,000 bbl/d
- Potential to improve opex to around ~$20/bbl

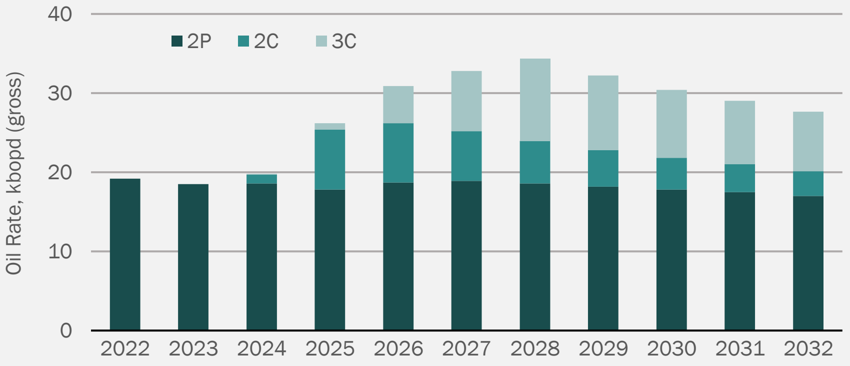
Material remaining reserves and resource potential

- Successful re-instatement of waterfloods with a focus on accelerating reservoir throughput
- Optimisation of existing well stock including access to behind pipe oil pools and artificial lift opportunities
- In-fill and periphery drilling campaigns within 5-year timeline funded from cash flow
- Every 1% incremental RF = ~30 mmbbl additional reserves

Working with operator to improve ESG characteristics

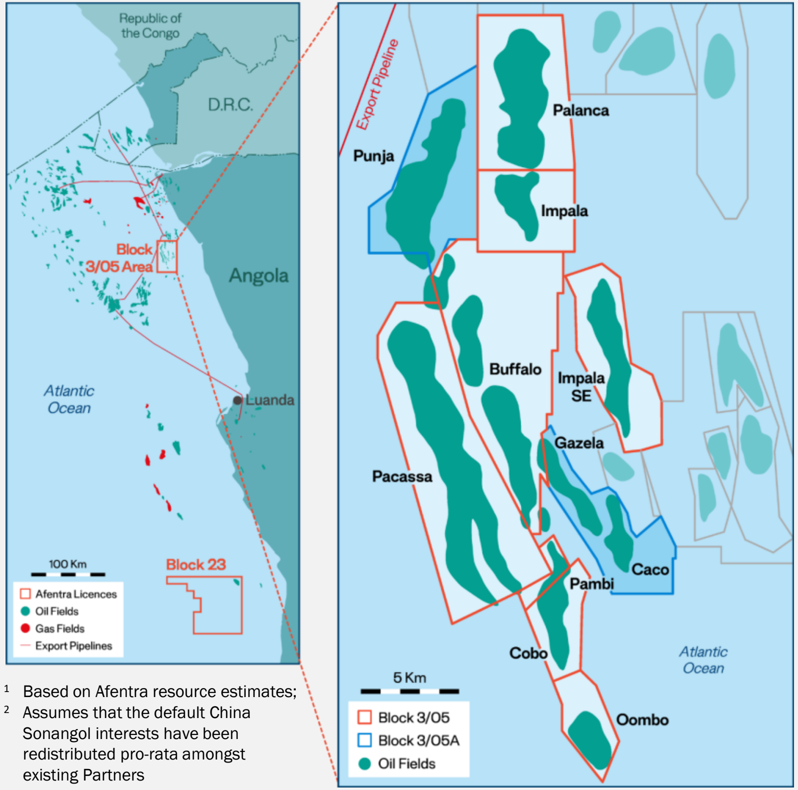
- ESG studies initiated to define emission reduction opportunities
- Gas utilisation opportunities by maximising use of existing infrastructure

Block 3/05	
Fields	Palanca, Pacassa, Buffalo, Cobo, Pambi, Oombo, Impala & Impala SE
Key dates and licence history	Discovered 1981-1992, First production 1985-1997, Production License to 2040[1]
Infrastructure	Shallow water well head and processing platforms with investment case abandonment pre-funded
Reservoir	Carbonates and clastic turbidities
OIIP **Gross 2P / 2C / 3C[2]**	>3 billion barrels/ 1.34 bnbbl (43% RF); ~115 mmbbl / ~42 mmbbl / ~70 mmbbl



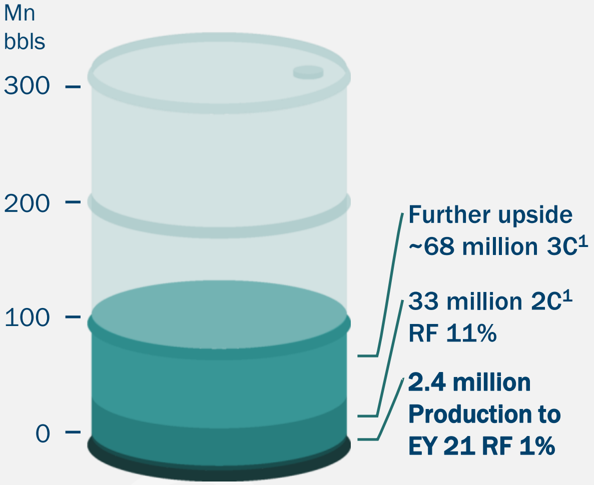
[1] Licence extension is a CP to completion of the Sonangol acquisition
[2] Based on ERCE CPR gross 2P, 2C & 3C estimates as at 1/4/2022

Block 3/05A: material shallow water development asset



[1] Based on Afentra resource estimates;
[2] Assumes that the default China Sonangol interests have been redistributed pro-rata amongst existing Partners

OIIP / Recoverable million bbls



Post Deal Interests[2]

Company	Interest
Sonangol	33.33%
M&P	26.67%
ENI	16%
Somoil	13.33%
Afentra	5.33%
Naftagas	5.33%

- Sonangol operated shallow water development assets
- Fields appraised by 7 suspended wells
- Ability to be developed via tie backs to existing infrastructure
- Sweet light oil and associated gas with potential options to export

Block 3/05A overview

Near term production with short cycle developments

- Four well initial development
- Material production growth potential to >10,000 bbl/d
- Potential to improve opex of Block 3/05

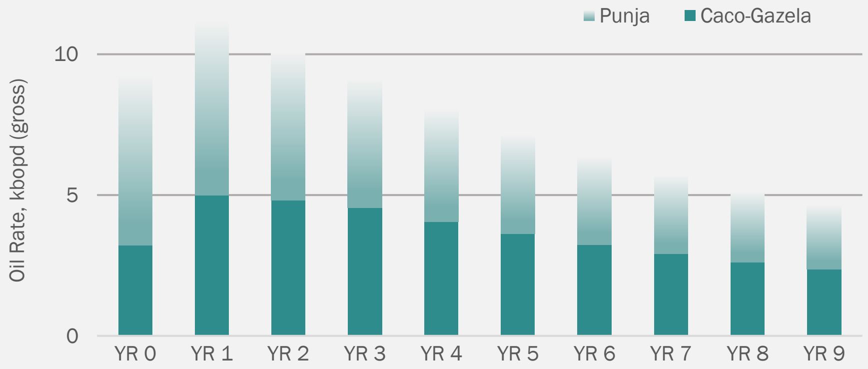
Multiple low cost, shallow water opportunities within block

- Subsea development of Caco-Gazela back to Cobo-Pambi
- Punja phased development with zero flaring & gas export
- Over 300 mmbbl oil in place to exploit

Working with operator to improve ESG characteristics

- ESG studies initiated to define emission reduction opportunities
- Gas utilisation opportunities by maximising use of existing infrastructure

Block 3/05A	
Fields	Punja, Caco, Gazela
Key dates and licence history	Discovered 1982, 1986, 1990, First production - 2015, Production Licence to 2035
Infrastructure	Subsea tie backs to existing Infrastructure. Development to be phased
Reservoir	Carbonates and clastic turbidities
OIP/Recovery By YE 2021 Gross 2C / 3C	Over 300 million barrels / 2.4 mmbbl (1% RF); ~33 million[1] / ~68 million[1]



[1] Based on Afentra resource estimates as at 1/1/2022

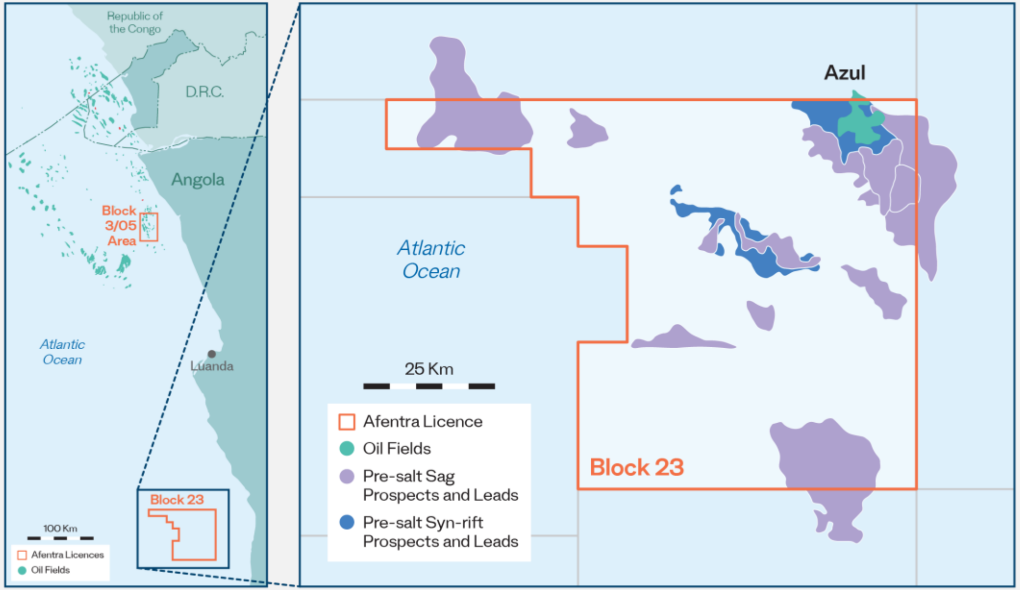
Value accretive acquisitions

- Back-to-back transactions acquiring a combined 24% WI in Block 3/05, 5.33% WI in Block 3/05A and 40% WI in Block 23
- Acquisition structured to protect downside for Afentra and reward Sellers with a capped portion of upside via contingent payments

Detailed Acquisition Structure		Sonangol Acquisition		INA Acquisition		Aggregate
		Block 3/05	Block 23	Block 3/05	Block 3/05A	-
Working Interest acquired		20%	40%	4%	5.33%[1]	-
Effective date		20-April-2022		30-September-2021		-
Initial Consideration	US$m	80	0.5	9	3	92.5
Licence extension payment	US$m		-	10[2]	-	10
Brent price linked contingent payment	US$m	Up to 50[3]	-	Up to 6[4]	-	Up to 56
Future developments linked contingent payment	US$m	-	-	-	5[5]	Up to 5
Total Consideration	**US$m**	**Up to 130**	**0.5**	**Up to 25**	**Up to 8**	**Up to 163.5**

[1] Assumes that the default China Sonangol interests have been redistributed pro-rata amongst existing Partners
[2] Licence extension is a condition precedent to Sonangol deal completion
[3] Payable as US$5m per annum over 10 years, subject to minimum Brent price of $65/bbl and minimum annual production of 15,000 bopd
[4] Payable as US$2m per annum, over 3 years, paid as a 30% share of revenue upside above Brent price of $65/bbl
[5] Subject to successful development of existing discoveries and a minimum Brent price of $65/bbl

Block 23: highly prospective exploration & appraisal asset



Large Block located in the Kwanza Basin with a working petroleum system

- Almost 5,000 km^2 in water depths from 600 to 1,600m
- Covered by modern 3D and 2D Seismic data set
- No work commitments remaining on block

Contains Azul oil discovery. First deep-water pre-salt discovery in Kwanza basin in 2012

- Small oil discovery in pre-salt carbonates tested at a flow rate of 3-4,000 bbl/d of 38-40° oil
- Further follow-up prospectivity mapped on block in pre-salt and post-salt

95% of Exploration Block is un-explored

- Proven pre-salt petroleum system with potential to further de-risk using advanced geophysics & un-explored post-salt prospectivity
- Work program to re-process 3D seismic and recommend appropriate strategy forward
- Builds further understanding of Kwanza basin which has onshore ‘left-behind’ fields & offshore discoveries

Odewayne block, Somaliland (Size of 4 North Sea Quads)

Realising value from a legacy high impact exploration asset

- Company is fully carried by Genel ensuring no cost impact forward
- 2D geophysical survey acquired in '17. Reprocessed in '19, integrated with field data and legacy geological field studies
- In 2H'21 the Company reviewed the reprocessed 2D seismic data set to update its technical assessment of prospectivity
- Operator undertaking a number of work streams including potential field modelling integrated with the 2D Seismic data
- When complete the JV partnership to develop an appropriate forward work program to further evaluate the licence prospectivity
- Our objective is to establish appropriate value that can be realised from the Odewayne license in parallel with delivering revised growth strategy

Contract Summary

Contract type	PSA	Participants	
Contract signed	6 October 2005	Genel Energy Somaliland Limited (Operator)	50%
Contract effective date	6 October 2005	Afentra plc – SE(EA)L	34%
Contract area	22,840km^2	Petrosoma Limited	16%

Exploration team

Current Period 3: to 2 November 2020 (Extended to May 2024, see licence status). Period 3 work commitment:	500km 2D seismic acquisition
Period 4 (optional): to 2 May 2025 Period 4 work commitment:	1,000km 2D seismic acquisition and one exploration well
Period 5 (optional): to 2 May 2026 Period 5 work commitment:	500km 2D seismic acquisition and one exploration well
Period 6 (optional): to 2 May 2027 Period 6 work commitment:	500km 2D seismic acquisition and one exploration well

Production term

Twenty five years, renewable for additional ten years

State participation

State may back in for up to a 20% participating interest in any development and production area.

Licence status

The block is in the Third Period of the exploration term. The Group's costs associated with the Third and Fourth period work programmes are fully carried by Genel Energy Somaliland Limited.
The Third Period expiry, as described in the 8th Amendment to the PSA, is currently extended by 2 years, as are all subsequent periods. Current expiry date of the Third Period is therefore May 2024.

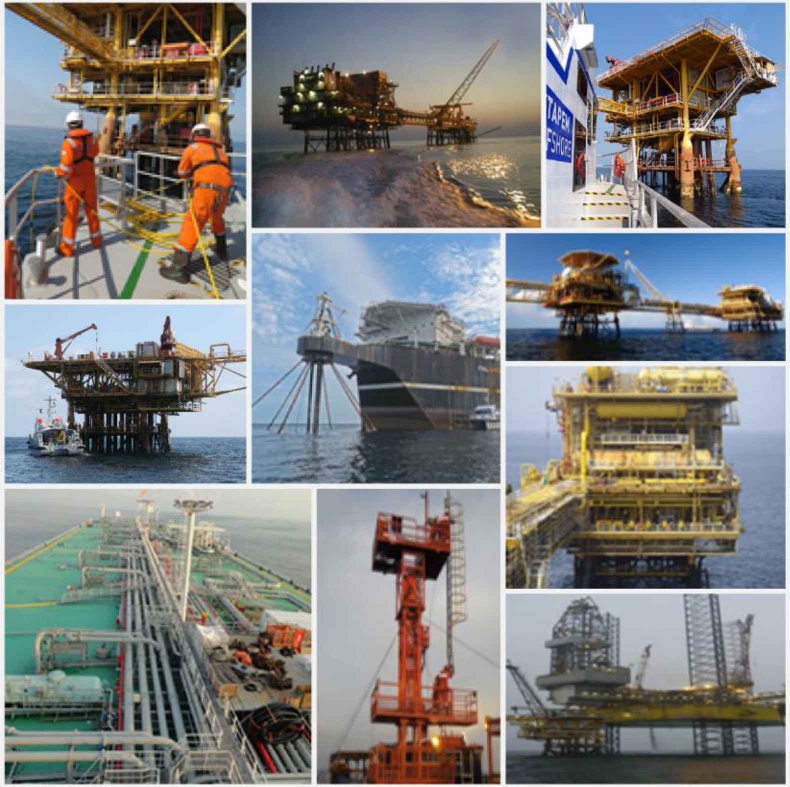
A mature asset with opportunities to grow & improve

Environmental Management

- Strong environmental KPIs targeting continuous improvement
- Annual action plans to reduce emissions based on identification, quantification and categorisation
- Potential future opportunities to improve gas utilisation within the asset
- ESG baseline performance study completed identifying potential future improvement projects

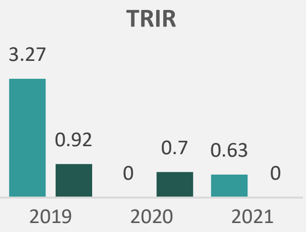
Operational Health & Safety

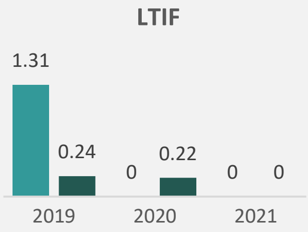
- Health and safety system monitors standard industry benchmarks (TRIF & LTI)
- Historical performance suggests good performance relative to IOGP benchmarks
- Multi-year asset integrity plan in place with annual rolling maintenance program
- Focus on asset uptime & production limits



Overview of B/305 historical performance in terms of Sonangol's HSE KPI's

Safety Key Performance Index





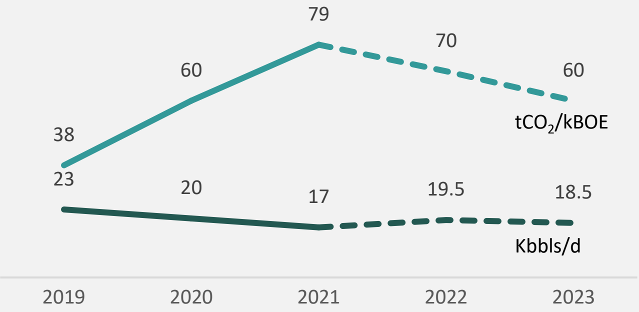
Asset Integrity

- Subsea jacket & riser pipeline inspected
- Subsea pipelines due for inspection in 2024
- Open items ranked and prioritised

No. Oil Spills > 1bbl

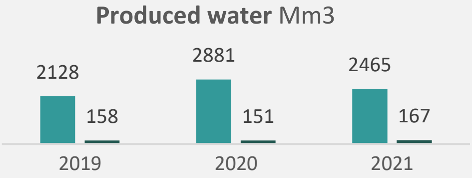
- No Oil Spills > 1bbl occurred in the period 2019-2021
- Oil spill modelling conducted
- Oil spill contingency plans in place
- Regular auditing to ensure readiness

Green House Gas Emissions Index



Produced Water management

- Oil content 26 ppm
- Produced water discharged to the sea after treatment on platform & injected into wells



Summary

- Historical safety performance suggest good performance relative to IOGP
- Continuous program of asset integrity
- No history of spills from infrastructure
- Commitment to zero gas flaring by 2030 inline with World Bank
- Future programs to focus on reducing green house gas emissions, routine flaring and improve gas utilisation

Board of Directors

Experience and expertise

Paul McDade (CEO)

Paul's 35 years within the international Oil & Gas business has provided him with a rich and diverse set of relevant experiences. From his early international experience in challenging operational, social, security and safety environments, to his 19 years as COO and then CEO of Tullow Oil, he has essential first-hand experience of what is required to build a successful African-focused, responsible oil & gas company.

His strong focus on delivering stakeholder value, shared prosperity, environmental performance and strong governance, coupled with his understanding of the role that Oil & Gas has to play in both the global and African energy transitions, makes him the ideal leader to deliver Afentra's ambitious growth strategy, a company that will have stakeholder objectives and ESG embedded at its core.

Ian Cloke (COO)

Ian has over 25 years experience of working across the international Oil & Gas space with a proven track record of delivering operational, technical and commercial results. His business focus and background of deploying innovative technologies across global upstream projects, has delivered significant value for all stakeholders. As EVP at Tullow Oil, he led multi-cultural and diverse teams delivering operations safely and at pace across Africa and South America, from the remote onshore to the ultra deepwater, effectively managing risk and social-environmental sensitivities whilst embedding strong financial discipline.

He has first-hand experience in making a difference in countries having discovered and successfully delivered commercial oil & gas in Uganda, Kenya and Guyana. Having lived and travelled throughout Africa, he has enjoyed the full spectrum of life and business on the continent, making him an ideal founding partner and COO of Afentra.

Anastasia Deulina (CFO)

Anastasia's multicultural upbringing and over 20 years of working in the energy sector within global, tier-1 investment banks, private equity and corporates has given her extensive experience in strategy development, deal origination, structuring and execution, M&A and business transformation.

Her primary focus is always on driving sustainable business growth that has a visible positive impact on the bottom-line.

This, along with her significant prior board experience, both as a NED and committee member, and her strong global business development and financial network means that Anastasia provides expert leadership as Afentra's CFO.

Non-Executive board members

Jeffrey McDonald (Chairman)

Jeffrey MacDonald was a former managing director with private equity firm, First Reserve, with responsibility for investment origination, structuring, execution, monitoring and exit strategy, with particular emphasis on the oil & gas sector.

Before joining First Reserve, he was a founder and CEO of Caledonia Oil & Gas Ltd., a U.K.-based exploration and production (E&P) firm, and a founding member and managing director of Highland Energy Ltd. Most recently he held the position of Interim CEO and, prior to that, Non-Executive Director, of Kris Energy

Gavin Wilson (NED)

Gavin Wilson has held the position of Investment Director at Meridian Capital Limited, a Hong Kong based international investment firm, for over a decade, managing an Oil & Gas portfolio focused on world-class assets in emerging markets.

Mr Wilson founded and managed, for over seven years, two successful investment funds - RAB Energy and RAB Octane. Previously he was Managing Partner of Canaccord Capital London's Oil & Gas division, responsible for Sales and Corporate Brokering/Finance

Driving sustainable value

A focused and effective business model with embedded ESG framework

1.
Assess & acquire
Legacy production assets and proven discovered resources with material upside

2.
Optimise & produce
Applying proven & innovative technologies to safely optimise production, reduce emissions and lower cost

3.
Reinvest & extend
Reinvest in incremental activities and near field developments to extend production and field life

4.
Retire & convert
Responsible stewardship of asset retirement whilst seeking low carbon conversion opportunities

Short-Term

Mid-Term

Long-Term

Integrating united nations sustainable development goals

Supporting developing economies, accelerating sustainable change and transferring value to all stakeholders

Drivers of change

Changing responsibly

Impactful change

How Afentra's proposition aligns with UNSDGs

Drivers of change

- 7 AFFORDABLE AND CLEAN ENERGY
- 12 RESPONSIBLE CONSUMPTION AND PRODUCTION
- 13 CLIMATE ACTION

Pre-asset acquisition

Changing responsibly

- 9 INDUSTRY, INNOVATION AND INFRASTRUCTURE
- 17 PARTNERSHIPS FOR THE GOALS

Asset development

Impactful change

- 8 DECENT WORK AND ECONOMIC GROWTH
- 10 REDUCED INEQUALITIES
- 14 LIFE BELOW WATER
- 15 LIFE ON LAND

Asset production

Afentra's focus and planned progression

Afentra's strategy is fully committed to the creation of shared value for all stakeholders. Our proposition will increasingly meet the specific targets of the United Nations Sustainable Development Goals as we progress from acquisition and development through to operatorship and production.

Global energy transition

Structural changes to the industry ecosystem are necessary to achieve global sustainability objectives and energy demand

Drivers of change

- Climate change and commercially viable renewables driving industry transition
- IOC's seeking to rationalise portfolios to reduce carbon footprint and expand into renewables
- Hydrocarbons will remain a key part of the global energy mix for decades to come and particularly in Africa
- Industry ecosystem requires Independents to unlock value through a more agile, cost efficient and innovative approach to legacy assets
- Acquirers must now demonstrate a sustainable approach, operator credibility, access to capital and commitment to broader stakeholder objectives

Pursuing the goals set by the international community to decarbonise globally

> **"The new North Sea players riding the wake of the retreating majors"**
>
> Financial Times

> **"What Happens When an Oil Giant Walks Away"**
>
> Bloomberg Green

> **"Oil companies are now a more complex foe for environmentalists"**
>
> Financial Times

> **"Want a greener world? Don't dump oil stocks"**
>
> Financial Times

> **"Energy transition a political risk 'nightmare' for oil dependent states"**
>
> upstream